

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 16/05/2009 05:00

Wellbore Name			
COBIA F27			
Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mKB) 3,983.00		Target Depth (TVD) (mKB) 2,459.83	
AFE or Job Number 609/09008.1.01		Total Original AFE Amount 14,928,760	Total AFE Supplement Amount
Daily Cost Total 317,303		Cumulative Cost 3,961,206	Currency AUD
Report Start Date/Time 15/05/2009 05:00		Report End Date/Time 16/05/2009 05:00	Report Number 9

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Wait on cement. Mix SBM. R/D cmt head, L/D landing jts, R/D FMS slips and csg handling equipment. N/D diverter, diverter vent lines, bell nipple, low pressure riser. L/D Cameron running tool. Cameron dress compact housing, install wing valves. Pumped 2.6bbl of 12.8ppg Class G cement w/friction reducer into conductor x surface csg annulus. P/U, land and soft bolt 13-5/8" riser.

Activity at Report Time

N/U riser

Next Activity

N/U BOP and bell nipple, BOP test

Daily Operations: 24 HRS to 17/05/2009 05:00

Wellbore Name			
COBIA F27			
Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mKB) 3,983.00		Target Depth (TVD) (mKB) 2,459.83	
AFE or Job Number 609/09008.1.01		Total Original AFE Amount 14,928,760	Total AFE Supplement Amount
Daily Cost Total 311,356		Cumulative Cost 4,272,562	Currency AUD
Report Start Date/Time 16/05/2009 05:00		Report End Date/Time 17/05/2009 05:00	Report Number 10

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Cont' N/U and secure riser and BOP. Install choke and kill lines, reinstate koomey lines to choke, kill and annular. Install bell nipple and service lines. Perform Closing system Pump Capacity Test, BCFT, Accumulator Bottles Volume Test, ok. Record Accumulator Pre-charge Pressure, 1000psi, ok. Pressure test annular 300/3500psi, held for 3min, ok. Pressure test BOP, choke manifold, upper and lower IBOP, 2x TIW, 1x Grey valve, 2x low torque at 300/5000psi, held for 3min, ok. Pressure test 10.75" Surface csg to 1000psi, held for 15min, ok. Pumped 0.95bbl, bled back 0.95bbl. M/U and RIH f/surface to 449.5m w/9-7/8" Cement Cleanout Assy. Tag TOC at 449.5m w/15k. Circulate 2x BU. Displace hole fluid w/10.5ppg SBM. Drill w/9-7/8" Cement Cleanout assy f/449.5m to 450m.

Activity at Report Time

Drill cement at 450m w/9-7/8" Cmt Cleanout Assy.

Next Activity

Cont' drilling w/9-7/8" Cmt Cleanout Assy, pressure test csg

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 18/05/2009 05:00

Wellbore Name				COBIA F27
Rig Name	Rig Type	Rig Service Type	Company	
Rig 175	Platform	Drilling Rig (Conv)	Nabors	
Primary Job Type		Plan		
Drilling and Completion		D&C		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
3,983.00		2,459.83		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
609/09008.1.01		14,928,760		
Daily Cost Total		Cumulative Cost	Currency	
323,730		4,596,292	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
17/05/2009 05:00		18/05/2009 05:00	11	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Drill cement f/450m to 566m w/9-7/8" Cement Cleanout Assy. Pump and rotate OOH 2x BU f/566m to 552m. Conduct 10.75" Surface csg test at 1000psi for 5min, ok. Drill out shoe track f/566m to 594m. Cont' to drill into new formation f/594m to 603m until 3 consecutive 100% formation samples. Circulate and rotate 2x BU while working std. Line test 300/1000psi, ok. Perform Jug Test to 13.2ppg EMW, ISIP 271psi, 228psi at 10min, pumped 1.07bbl, bled back 1 bbl. Attempt 3x Jug tests, same result. Attempt 3x Jug tests, same result. Release the "drop gyro" at csg shoe, 594m. POOH on elevators f/594m to 230m. L/D f/230m to surface w/9-7/8" Hole Cleanout BHA.

Activity at Report Time

R/D BHA

Next Activity

Cont' R/D 9-7/8" Cleanout BHA, R/D 14-3/4" Cleanout BHA, R/U 9-7/8" Production Hole Assy.

Daily Operations: 24 HRS to 16/05/2009 06:00

Wellbore Name				MACKEREL A7
Rig Name	Rig Type	Rig Service Type	Company	
Rig 22	Platform	Service Rig (Double)	Imperial Snubbing Services	
Primary Job Type		Plan		
Workover PI		Tubing pull to replace split hydraulic SSSV line		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
2,500.00				
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
90017390		3,287,720		
Daily Cost Total		Cumulative Cost	Currency	
55,506		537,936	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
15/05/2009 06:00		16/05/2009 06:00	9	

Management Summary

Continue to Wait on Weather with wind speeds above 40 knots. Continue to wait on boats to take backloading.

Activity at Report Time

Continue to wait on weather and boats

Next Activity

Backload equipment to BBMT.

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 17/05/2009 06:00

Wellbore Name			
MACKEREL A7			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Service Rig (Double)	Company Imperial Snubbing Services
Primary Job Type Workover PI		Plan Tubing pull to replace split hydraulic SSSV line	
Target Measured Depth (mKB) 2,500.00		Target Depth (TVD) (mKB)	
AFE or Job Number 90017390		Total Original AFE Amount 3,287,720	Total AFE Supplement Amount
Daily Cost Total 55,506		Cumulative Cost 593,442	Currency AUD
Report Start Date/Time 16/05/2009 06:00		Report End Date/Time 17/05/2009 06:00	Report Number 10
Management Summary Continue to Wait on Weather with wind speeds above 40 knots. Continue to wait on boats to take backloading.			
Activity at Report Time Continue to wait on weather and boats.			
Next Activity Backload equipment to BBMT			

Daily Operations: 24 HRS to 18/05/2009 06:00

Wellbore Name			
MACKEREL A7			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Service Rig (Double)	Company Imperial Snubbing Services
Primary Job Type Workover PI		Plan Tubing pull to replace split hydraulic SSSV line	
Target Measured Depth (mKB) 2,500.00		Target Depth (TVD) (mKB)	
AFE or Job Number 90017390		Total Original AFE Amount 3,287,720	Total AFE Supplement Amount
Daily Cost Total 55,506		Cumulative Cost 648,949	Currency AUD
Report Start Date/Time 17/05/2009 06:00		Report End Date/Time 18/05/2009 06:00	Report Number 11
Management Summary Wait on weather. Safety Conversation Training. Continue on with preparing backloading for the boat. Move equipment and open up some space to take on the 4 x rig move baskets from the boat. Prepare the pipe rack panels to be rigged down. Rig down pipe rack #3.			
Activity at Report Time Rigging down the pipe rack panels.			
Next Activity Backload equipment to BBMT			

Daily Operations: 24 HRS to 15/05/2009 08:00

Wellbore Name			
SNAPPER A13			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan Shift SSD, RST, Plug & Perf	
Target Measured Depth (mKB) 1,902.00		Target Depth (TVD) (mKB)	
AFE or Job Number 602/09008.1.01		Total Original AFE Amount 490,000	Total AFE Supplement Amount
Daily Cost Total 4,217		Cumulative Cost 369,472	Currency AUD
Report Start Date/Time 15/05/2009 06:00		Report End Date/Time 15/05/2009 08:00	Report Number 5
Management Summary Rig off the Well			
Activity at Report Time SDFN			
Next Activity Rig up on the well and secure the well for Actuator change out.			

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 16/05/2009 06:00

Wellbore Name			
SNAPPER A16			
Rig Name Wireline	Rig Type	Rig Service Type	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Repair SSV Actuator and Valve	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 90016240		Total Original AFE Amount 95,000	Total AFE Supplement Amount
Daily Cost Total 15,505		Cumulative Cost 15,505	Currency AUD
Report Start Date/Time 15/05/2009 08:00		Report End Date/Time 16/05/2009 06:00	Report Number 1
Management Summary Have production bleed down the tree and lock tag the well. Rig up on the well and pressure test as per the wellwork procedure. Shut down due to high winds exceeding 40 knots.			
Activity at Report Time Rigging up on the well			
Next Activity Setting plugs in the well to secure for Actuator change out			

Daily Operations: 24 HRS to 17/05/2009 06:00

Wellbore Name			
SNAPPER A16			
Rig Name Wireline	Rig Type	Rig Service Type	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Repair SSV Actuator and Valve	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 90016240		Total Original AFE Amount 95,000	Total AFE Supplement Amount
Daily Cost Total 21,303		Cumulative Cost 36,807	Currency AUD
Report Start Date/Time 16/05/2009 06:00		Report End Date/Time 17/05/2009 06:00	Report Number 2
Management Summary Stand by waiting on weather.			
Activity at Report Time SDFN			
Next Activity Setting plugs to secure the well			

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 18/05/2009 06:00

Wellbore Name

SNAPPER A16

Rig Name Wireline	Rig Type	Rig Service Type	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Repair SSV Actuator and Valve	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 90016240		Total Original AFE Amount 95,000	Total AFE Supplement Amount
Daily Cost Total 21,303		Cumulative Cost 58,110	Currency AUD
Report Start Date/Time 17/05/2009 06:00		Report End Date/Time 18/05/2009 06:00	Report Number 3

Management Summary

Run in hole and recover the SSSV (#FSE-5902-H) from 443 mtrs MDKB. Run in hole with a suitable drift down to the RN nipple at 1507 mtrs MDKB and POOH. Run in hole with 4.313" RN POP and set in the nipple at 1507 mtrs MDKB and POOH. Have production bleed off 5000 kpa from above the plug and monitor, plug is holding solid. Run in hole with 4.562" Positive plug and set in the "X" nipple profile of the HC Packer at 1487 mtrs MDKB, have production bleed off the 6000 kpa of gas from above the plug to zero and monitor this also. Run in hole with the SSSV but got hung up in the tree and couldn't get in the hole. Opened all the valve on the tree again, checked the Actuator to make sure it was completely open. Lifted the lubricator and placed the running tool in the selective mode and tried again with the same results, jarred down one time and the valve took off down hole cocking the running tool and shearing all the pins and allowing the valve to free fall down hole. we ran down hole to see if it had stopped at the SSSV nipple but it had gone past there, POOH made tools ready to run first thing in the morning. SDFN.

Activity at Report Time

SDFN

Next Activity

Recover SSSV, set Plugs, SSSV and test for Actuator removal